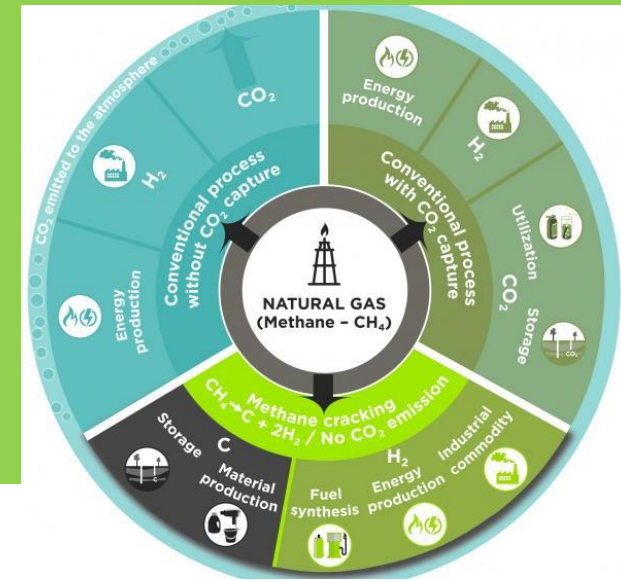
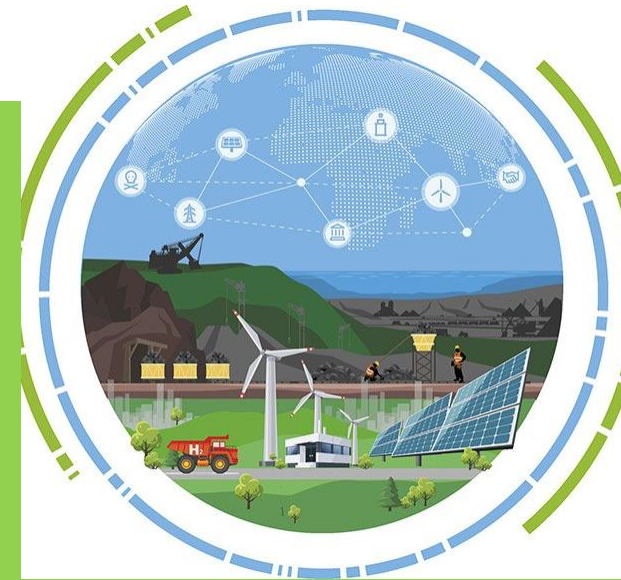


Decarbonization, Technologies and Way Forward

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1. Introduction

Decarbonization

Introduction



General Meaning

The word decarbonization refers to all measures through which a business sector, or an entity – a government, an organization – reduces its carbon footprint, primarily its greenhouse gas emissions, carbon dioxide (CO₂) and methane (CH₄), in order to reduce its impact on the climate.

Why is It required?

- The world is not on track to meet the Paris Agreement targets of limiting global warming to ideally 1.5°C. Current policies imply >3°C warming by the end of the century.
- This will be disastrous, and India will be among the countries most affected.
- The IPCC has estimated that to achieve the 1.5°C target the world as a whole must reach net zero CO₂ emissions by 2050.



2. COP26

India

UN – COP26



UN Climate Change Conference - 2021

COP26 brought together 120 world leaders and over 40,000 registered participants, including 22,274 party delegates, 14,124 observers and 3,886 media representatives.

What was Agreed?

- **Recognizing the emergency:** Countries reaffirmed the Paris Agreement goal.
- **Accelerating action:** CO2 emissions must be reduced by 45 % to reach net zero around mid-century.
- **Moving away from fossil fuels:** Phase-down of coal power.
- **Delivering on climate finance:** Developed countries to fully deliver on the US\$100 billion goal urgently.
- **Stepping up support for adaptation:** Adapting to the impacts of climate change and building resilience.
- **Completing the Paris rulebook:** Practical implementation of the Paris Agreement, Enhanced Transparency Framework, providing for common timeframes.
- **Focusing on loss & damage:** Funding of activities to avert, minimize and address loss and damage associated with the adverse effects of climate change.
- **New deals and announcements:** Supporting the objectives.

COP26 & India



India's commitments for Net Zero

India announced in COP26 held in Glasgow (2021) that it will reach carbon neutrality by 2070 as part of a five-point action plan that included reducing emissions to 50% by 2030.

What's the commitments?

- By 2030, India will take its non-fossil energy capacity to 500 GW (currently 157.32 GW).
- By 2030, India will complete its 50% energy requirements by renewable energy.
- From now till 2030, India will reduce 1 Billion Tons of the projected carbon emissions.
- By 2020, India will reduce its economic carbon intensity below 45%
- By 2070, India will achieve the Net-Zero emission Target.

India is the world's fourth biggest emitter of carbon dioxide

Total and per capita emissions of CO2 per year

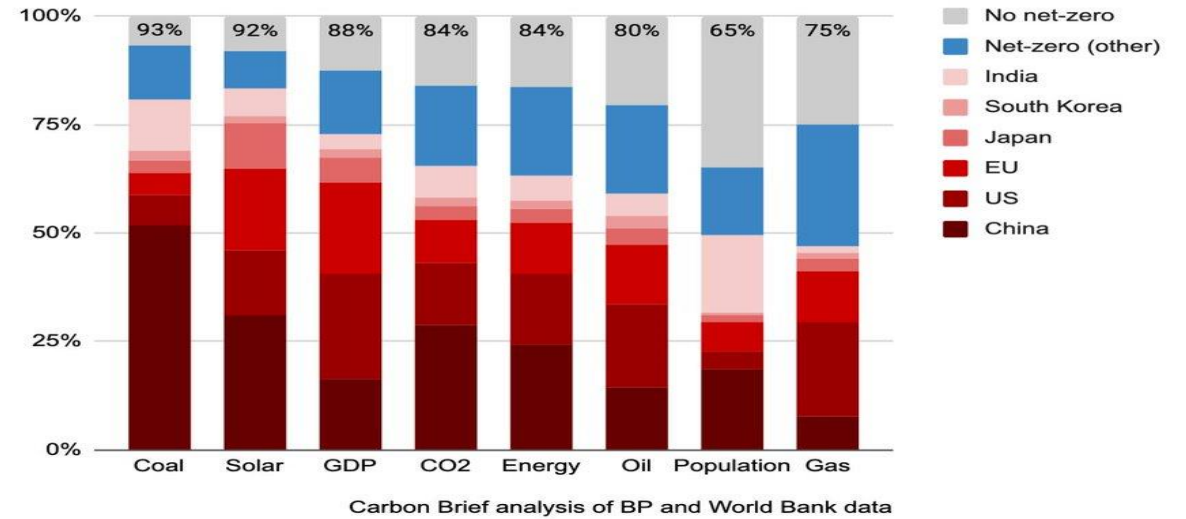


2019 data, EU includes UK
One megatonne = 1,000,000 tonnes

Source: EC, Emissions Database for Global Atmospheric Research **BBC**

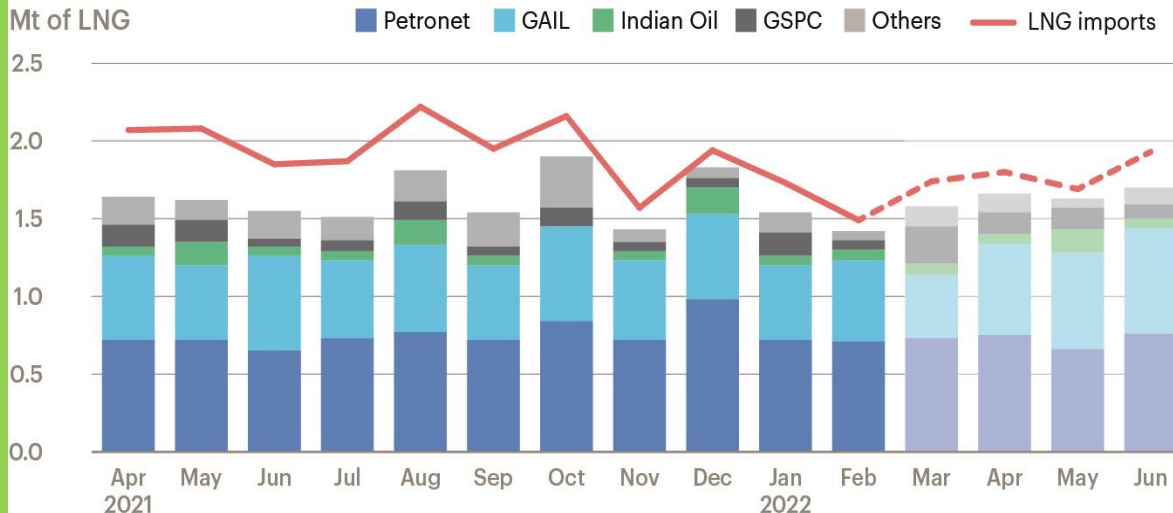
India's pledge to reach net-zero emissions by 2070 means 84% of global CO2 is now covered net-zero targets

Share of GDP, energy use, emissions and population, %, in 2019



Carbon Brief analysis of BP and World Bank data

Indian contractual volume vs total demand



Source: ICIS

- As per CEEW, the Natural gas is one of the big bets for India's energy transition. Multiple efforts, including large-scale investments, have been undertaken to increase the share of natural gas in the primary energy mix to 15% by 2030
- There are also rising domestic gas prices, which are now priced at \$6.1/MMBtu and likely to hit double digits as global gas markers start to feed into the price formula from October 2022.
- In the longer-term, the price could incentivise domestic gas exploration, but for consumers it means the availability of cheap gas is drying up



3. Decarbonization

At a Glance

Decarbonization at a glance



Renewables

Segments

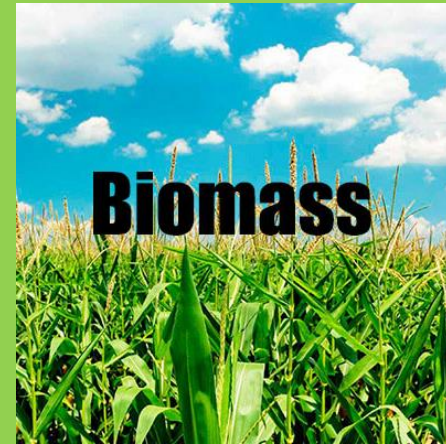
- Solar
- Wind
- BESS
- EV
- Hybrid



Green Hydrogen

Segments

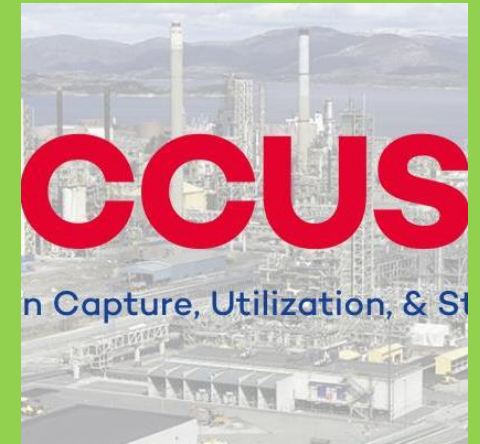
- Fuel Cells
- Mobility
- Transportation



Biomass

Segments

- Bio-Fuels
- Bio-Energy
- Bio-Products



CCUS

Segments

- Power
- Oil & Gas
- Chemicals
- Industrials





4. CCUS

Value Chain & Technologies

4. CCUS & Its Value Chain

Emission Source

- Industrial Processes (>15% by vol)
- Power Plants (~ 10 % by vol) (≤ 5% by vol)
- Ambient Air (≤1% by vol)

Capture Technology

- Pre and Post-Combustion CCS
- Direct Air Capture

Process & Conditioning

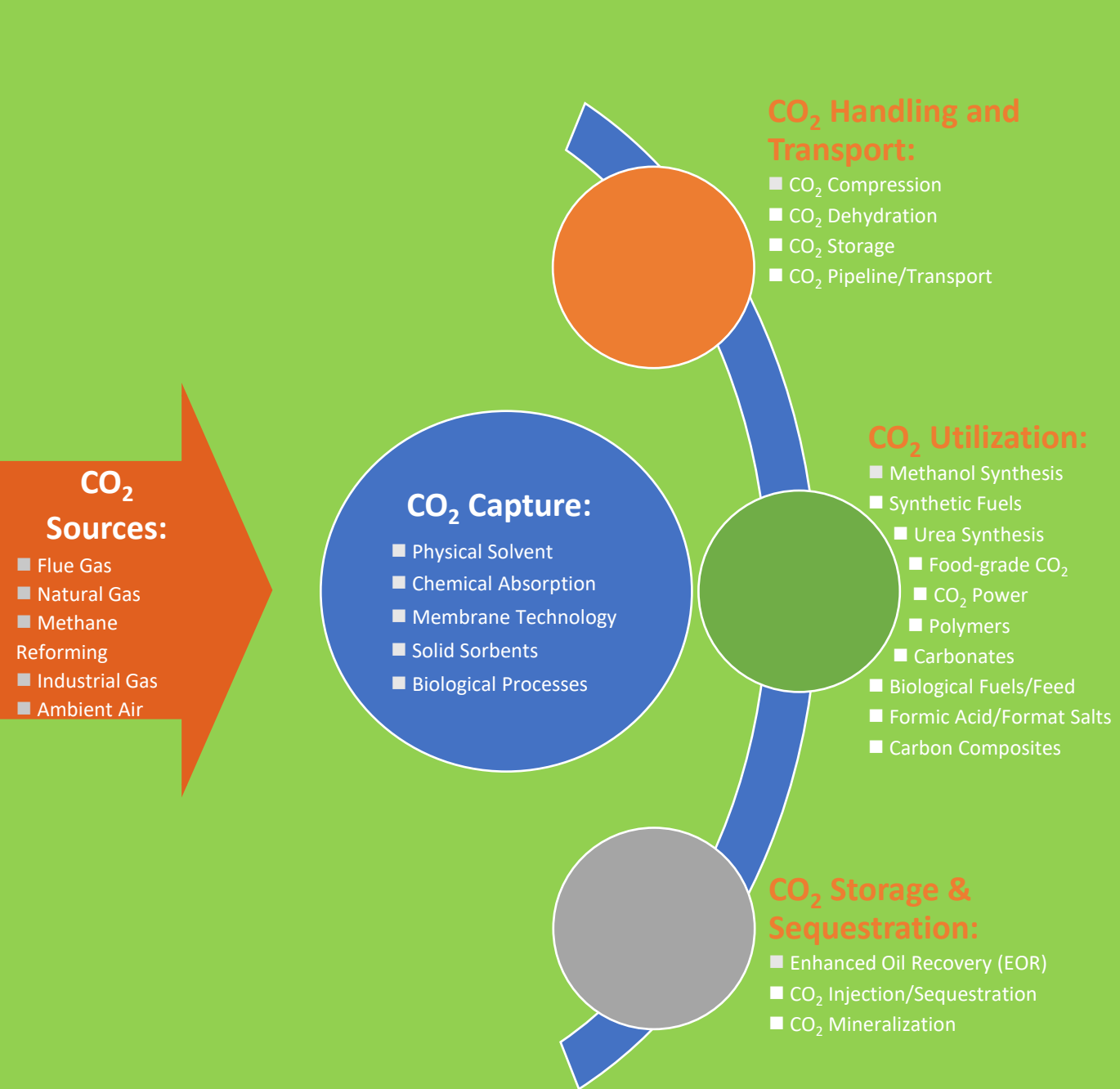
- Scrubbing
- Dehydration
- Pressurization
- Liquifying

Transport

- Pipeline Conveyance
- Trucking
- Rail
- Ship

Utilization & Storage

- Enhanced Oil Recovery (EOR)
- Mineralization
- Building Materials
- CO₂ Catalytic Conversions
- Underground Storage



CCUS Value Chain

Point Source Carbon Capture and Sequestration (CCS)

- Pre & Post-Combustion CCS technologies using chemical solvents, physical absorbers and membranes

Direct Air Capture (DAC) Technology

- Negative Emissions Technology (NET) with limited commercial application & experience

CO₂ Storage and Utilization

- Underground geological sequestration of CO₂ (EOR and/or saline reservoirs)
- CO₂ used as feedstock for industrial processes, stand-alone product manufacturing and services

Various commercialized Amine-Based Solvents and Technologies

Abrev.	Name	Advantages	Disadvantages	Solvent Technology
MEA	Mono ethanol amine	<ul style="list-style-type: none"> - High chemical reactivity to CO₂ - Cheap and safe to handle - Utilized on most post-combustion chemical absorption commercial applications to-date 	<ul style="list-style-type: none"> - High energy requirements for stripping/solvent regeneration - Low-medium absorption capacity - Oxidative and thermal degradation - High volatility and piping corrosion 	<ul style="list-style-type: none"> - Fluor's Econamine FG & Econamine FG Plus - Shell Cansolv Technologies - Mitsubishi KM CDR & KS-1 proprietary hindered amine - Lummus MEA absorption process
aMDEA	Activated Methyl diethanol amine	<ul style="list-style-type: none"> - High stability toward thermal and oxidative degradation - Increased carbon dioxide loading 	<ul style="list-style-type: none"> - Low absorption capacity - Low reactivity 	<ul style="list-style-type: none"> - BASF/Linde OASE[®], blue activated MDEA
Advanced Amine Blends & Solvents		<ul style="list-style-type: none"> - Regeneration energy requirements less than 60% in comparison to MEA - Optimized solvent composition achieves high absorption efficiency - Higher resistance to solvent degradation 	<ul style="list-style-type: none"> - Dependent on inhibitors and catalysts to achieve higher performance - Lacking large-scale application demonstration 	<ul style="list-style-type: none"> - Aker Solutions Novel Solvent - Ion Engineering Advanced Liquid Absorbent System (ALAS)
Amine-promoted buffer salt		<ul style="list-style-type: none"> - Lower vapor pressure - Lower specific reboiler duty than 30 wt.% MEA, - Resistant to oxidative degradation 	<ul style="list-style-type: none"> - Relatively high viscosity, limiting mass transfer capacities and causing solvent pumping issues - Limited demonstrations 	<ul style="list-style-type: none"> - Carbon Capture Solutions (CCS) Limited APBS-CDRMax[™]

Challenges of Post-Combustion Carbon Capture

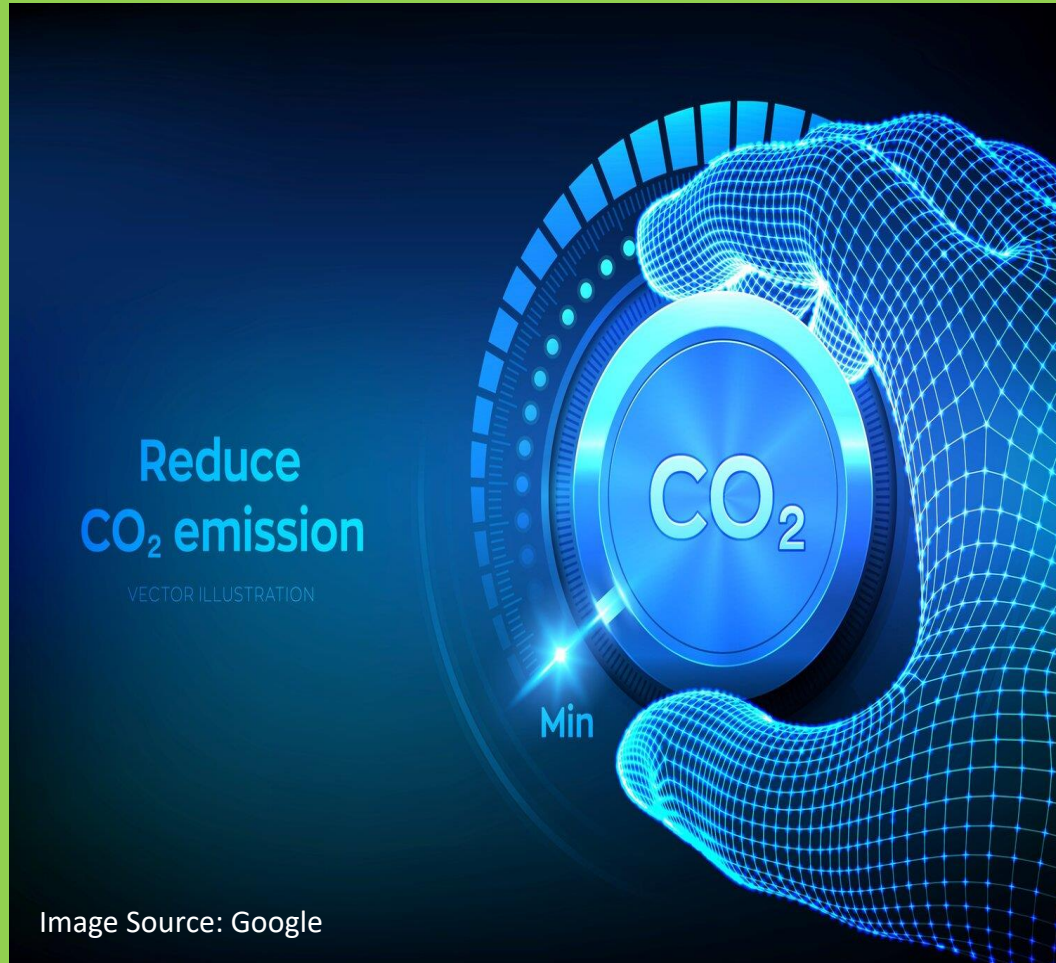


Image Source: Google

- Amine-based chemical absorption method is the most proven and commercial ready technology for majority of post-combustion applications

High energy consumption during CO₂ removal process and compression of CO₂ product gas

Corrosion due to presence of chemicals requires resistant metallurgy selection.

Scale up from pilot to commercial CO₂ Capture capacity.

Degradation of solvent/sorbent in the presence of O₂, SO₂, NO_x and other impurities

If integrated, steam and power extraction impacts host site plant performance, output and efficiencies

Increased CAPEX and OPEX costs to existing operations

Accommodating increased plant footprint can be challenging for existing sites

Differential benefits of commercial solvents

Flexibility for Next-Gen solvents

Direct Air Capture (DAC) Technology

- Negative Emissions Technology (NET)
- DAC process involves two major steps:
 1. Air contact with solvent/solid adsorbers
 2. Regeneration of solvent/solid adsorbers
- Two main types of media used:
 - Aqueous based solutions
 - Solid Adsorbers/Sorbents
- Limited commercial experience
- California LCFS credit eligible



Image Source: Google

- Hybrid DAC coupled with power and heat generation units can achieve overall net zero emission electricity production and removal of atmospheric CO₂



5. Way Forward

Decarbonization for India

Way Forward



India's Climate Finance

- India's efforts though will have to be supported by the availability of climate finance from developed countries. Without foreign capital, on concessional terms, this transition will prove to be difficult.
- India demands approx. USD 1 trillion of climate finance as soon as possible and will monitor not just climate action, but deliver climate finance.
- Most importantly, India has called, once again, for a change in lifestyle.

Steps Needed to Achieve Net Zero

- According to the Council on Energy, Environment and Waters implications of a Net-zero Target for India's Sectoral Energy Transitions and Climate Policy' study, India's total installed solar power capacity would need to increase to over 5,600 gigawatts to achieve net-zero by 2070.
- The usage of coal, especially for power generation, would need to drop by 99% by 2060, for India to achieve net-zero by 2070.
- Consumption of crude oil, across sectors, would need to peak by 2050 and fall substantially by 90% between 2050 and 2070.
- Green hydrogen could contribute 19% of the total energy needs of the industrial sector.

Table 1 Total investment, gap, and support for India's net-zero target scenarios

	Total investment		Investment gap		Investment support	
	Aggregate from 2020 till the respective net-zero year	Average annual from 2020 till the respective net-zero year	Aggregate from 2020 till the respective net-zero year	Average annual from 2020 till the respective net-zero year	Aggregate from 2020 till the respective net-zero year	Average annual from 2020 till the respective net-zero year
2040 peak - 2070 net-zero	10,103	202	3,546	71	1,419	28
2030 peak - 2060 net-zero	8,266	207	4,181	105	1,672	42
2030 peak - 2050 net-zero	5,724	191	3,407	114	1,363	45

Source: CEEW-CEF analysis

Note: Amounts in constant 2020 USD billion

- As per a CEEW report, along with the sectoral deployment of different technologies, India's net-zero commitment will require immense capital investment in infrastructure.
- To mobilize USD 10.1 trillion of investments and bridge the investment gap of USD 3.5 trillion, under the 2070 net-zero pathway, India would need investment support worth USD 1.4 trillion until 2070.
- Net-zero commitments by developing countries will require international banks, insurers, asset managers managing USD 130 trillion in collective assets to deliver on their pledges.
- Investment support measures can play a critical role in ensuring this capital flows as required.

Table 6 Quantifying the investments

	Total investment		Investment gap		Investment support	
	Aggregate from 2020 till the respective net-zero year	Average annual from 2020 till the respective net-zero year	Aggregate from 2020 till the respective net-zero year	Average annual from 2020 till the respective net-zero year	Aggregate from 2020 till the respective net-zero year	Average annual from 2020 till the respective net-zero year
Power	8,412	168	3,098	62	1,239	25
Mobility	198	4	--	--	-	--
Industrial	1,494	30	448	9	179	4
Total 2040 peak - 2070 net-zero	10,103	202	3,546	709	1,419	28
Power	6,865	172	3,799	95	1,520	38
Mobility	128	3	--	--	--	--
Industrial	1,273	32	382	10	153	4
Total 2030 peak - 2060 net-zero	8,266	207	4,181	105	1,672	42
Power	4,854	162	3,168	106	1,267	42
Mobility	71	2	--	--	--	--
Industrial	799	27	240	8	96	3
Total 2030 peak - 2050 net-zero	5,724	191	3,407	114	1,363	45
Power	9,751	163	1,252	21	501	8
Mobility	277	5	--	--	--	--
Industrial	1,866	31	560	9	224	4
Total 2050 peak - 2080 net-zero	11,894	198	1,812	30	725	12
Power (until 2070)	4,523	90	497	10	199	4
Mobility (until 2070)	202	4	--	0	--	--
Industrial (until 2070)	15	0	5	10	2	0
Total Reference (until 2070)	4,741	95	501	10	200	4

Source: CEEW-CEF analysis and compilation based on Chaturvedi, Vaibhav, and Ankur Malyan. 2021. Implications of a net-zero target for India's sectoral energy transitions and climate policy. New Delhi: Council on Energy, Environment and Water.

Note: Amounts in constant 2020 USD billion



THANK YOU